
Public Utilities Commission of the State of California

Public Agenda 3270

Thursday, March 10, 2011 9:00 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Michel Peter Florio

Catherine J.K. Sandoval will participate remotely, see next page.

Timothy Alan Simon

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed.

Website: <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (10 a.m.) <i>Open to the Public</i>
Monday, March 21, 2011 (San Francisco)	Thursday, March 10, 2011 (San Francisco at 9:00 A.M.)
Monday, April 11, 2011 (San Francisco)	Thursday, March 24, 2011 (San Francisco at 9:00 A.M.)
Monday, May 02, 2011 (San Francisco)	Thursday, April 14, 2011 (San Francisco at 9:00 A.M.)
Monday, May 16, 2011 (San Francisco)	Thursday, May 05, 2011 (San Francisco)
Monday, June 06, 2011 (San Francisco)	Thursday, May 19, 2011 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

Commissioner Sandoval will not be present in San Francisco for the March 10, 2011, Commission Meeting. Therefore, pursuant to Government Code Section 11123(b)(1) **NOTICE IS HEREBY GIVEN** that Commissioner Sandoval will participate by teleconference in the Commission Meeting from the following publicly accessible location:

Commissioner Sandoval
Santa Clara University
Harrington Learning Commons, Room 216
500 El Camino Real
Santa Clara, CA 95053

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 4, 12, 41, 41a, 45

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

Item	Preliminary Categorizations and Hearing Determinations for
1	Recently Filed Formal Applications

[10094]

Res ALJ 176-3270

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The Preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

Consent Agenda - Orders and Resolutions (continued)**Item SFPP, L.P. to Charge Market-Based Rates****2**

[9572]

A09-05-014, A08-06-008, A08-06-009 - Related matters.

Application of SFPP, L.P. for authority, pursuant to Public Utilities Code Section 455.3, to increase its rates for pipeline transportation services within California.

PROPOSED OUTCOME:

® Denies application to charge market-based rates for pipeline transportation of refined petroleum products.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Bemederfer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445193

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3258, Item 11 7/29/2010 (Staff);

Agenda 3260, Item 4 9/2/2010 (Staff);

Agenda 3261, Item 3 9/23/2010 (Staff);

Agenda 3262, Item 3 10/14/2010 (Staff);

Agenda 3263, Item 3 10/28/2010 (Staff);

Agenda 3264, Item 3 11/19/2010 (Staff);

Agenda 3266, Item 2 12/16/2010 (Staff);

Agenda 3267, Item 2 1/13/2011 (Staff);

Agenda 3268, Item 2 1/27/2011 (Staff);

Agenda 3269, Item 2 2/24/2011 (Staff)

Consent Agenda - Orders and Resolutions (continued)

Item Net Surplus Compensation Rate for Electric Utilities**3**

[9932]

A10-03-001, A10-03-010, A10-03-012, A10-03-013, A10-03-017 - Related matters.

In the matter of the Application of PacifiCorp for approval to implement a Net Surplus Compensation Rate.

PROPOSED OUTCOME:

® Adopts a Net Surplus Compensation Rate (NSC) for net energy metering customers who produce excess power over a 12-month period, pursuant to Assembly Bill 920.

® Adopts a market-based mechanism to calculate the NSC rate for each electric utility based on an average of day-ahead "default load aggregation point" electricity prices for the 12-month period.

® Finds that net surplus generators should be compensated for the renewable attributes of their net surplus generation if and when they produce renewable energy credits in compliance with Renewable Portfolio Standard eligibility, metering and tracking requirements, but declines to adopt a value for renewable attributes at this time.

® Requires Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Sierra Pacific Power Company, and PacifiCorp to each file a compliance advice letter to set their actual NSC rates.

® Closes the proceeding.

ESTIMATED COST:

® Assuming a NSC rate of \$.05/kilowatt hour (based on 2009 average) and annual net surplus generation for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company of 12 million kilowatt hours, total net surplus compensation would equal \$600,000.

(Comr Peevey - ALJ Duda)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445189

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code § 1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3266, Item 9 12/16/2010 (Staff);

Agenda 3267, Item 6 1/13/2011 (Staff);

Agenda 3268, Item 6 1/27/2011 (Staff);

Agenda 3269, Item 4 2/24/2011 (Peevey)

Consent Agenda - Orders and Resolutions (continued)

Item Dismissing Complaints Without Prejudice**4**

[10052]

C09-12-014 , C10-01-019, C10-01-020, C10-01-021 - Related matters.

Pac-West Telecomm, Inc. vs. Sprint Spectrum, L.P., WirelessCo. L.P., Sprint Telephony PCS, L.P., Nextel of California, Inc. and jointly d/b/a Sprint PCS.

PROPOSED OUTCOME:

® Dismisses without prejudice four essentially identical complaints that Pac-West Telecomm Inc (Pac-West) has filed against a group of Commercial Mobile Radio Service (CMRS) providers for failure to pay Pac-West compensation for terminating traffic that the providers send to Pac-West. The decision concludes that:

® The complaints should be dismissed for the same reasons that recently led the Commission to dismiss Application 10-01-003 without prejudice; viz., the pendency of an appeal of the Federal Communications Commission (FCC) decision on which the complaints are based, and the possibility that the work this Commission would have to invest in the four cases might be wasted depending on the outcome of that appeal.

® The conduct Pac-West complains about appears to be permitted under current federal law, the complaints fail to state causes of action under California law for undue discrimination, unreasonable utility practices, or unjust enrichment.

® The decision also authorizes Pac-West to file a petition to reopen the cases in the event the appeal of the FCC decision is resolved favorably to Pac-West's position, and provides that in the event such a petition to reopen is granted, claims that were timely when the complaints were first filed will remain timely.

® Closes the proceeding.

ESTIMATED COST:

® Moderate costs for Pac-West in preparing any petition to reopen these cases and similar costs for the defendants in opposing any such petition to reopen. Moderate savings for Pac-West in preparing the cases and similar savings for the defendants in responding as a result of work that already has been undertaken.

(Comr Peevey - ALJ McKenzie)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445268

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3267, Item 29 1/13/2011 (Staff);

Agenda 3268, Item 11 1/27/2011 (Staff);

Agenda 3269, Item 7 2/24/2011 (Staff)

Consent Agenda - Orders and Resolutions (continued)**Item California-American Water Company's Request for Monterey
5 Peninsula Water Management District User Fee**

[10058]

A10-01-012

In the Matter of the Application of California-American Water Company for an Order Authorizing the Collection and Remittance of the Monterey Peninsula Water Management District User Fee.

PROPOSED OUTCOME:

- ® Finds that settlement requirement does not meet Commission standards and dismisses motion.
- ® Findings also resolve substantive issues in application, which is also denied.
- ® Application 10-01-012 is closed.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Bushey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445756

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3268, Item 13 1/27/2011 (Staff);

Agenda 3269, Item 8 2/24/2011 (Staff)

Consent Agenda - Orders and Resolutions (continued)

Item **Pacific Gas and Electric Company's Manzanita Wind Project**
6 **and Issuance of a Certificate of Public Convenience and**
(Rev.) **Necessity**
[10061]

A09-12-002

PROPOSED OUTCOME:

- ® Denies Pacific Gas and Electric Company's (PG&E) application for approval of issuance and a certificate of public convenience and necessity for the Manzanita Wind Project.
- ® Denies PG&E's motion to withdraw the application as moot.
- ® Application 09-12-002 is closed.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Ebke)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=446143

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3268, Item 15 1/27/2011 (Staff);

Agenda 3269, Item 9 2/24/2011 (Staff)

02/28/2011 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

Item **Proposed Modifications by the California Department of**
7 **Water Resources to the Servicing and Operating Orders and**
[10072] **Agreements**

R09-06-018

Order Instituting Rulemaking to Consider the Annual Revenue Requirement Determination of the California Department of Water Resources.

PROPOSED OUTCOME:

® Grants the September 20, 2010 request of the California Department of Water Resources to modify the servicing orders and operating order and agreements that were previously approved in Decision (D) 07-03-025, D02-12-069, and D04-10-020.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Wong)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445333

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3268, Item 20 1/27/2011 (Staff);

Agenda 3269, Item 10 2/24/2011 (Staff)

Consent Agenda - Orders and Resolutions (continued)**Item Alisal Water Corporation's 2010 General Rate Case****8**

[10074]

A10-02-006

In the matter of the application of Alco Water Service, a California Corporation, for an order 1) authorizing it to increase rates for water service by \$3,709,633 or 62.6% in test year 2010; 2) authorizing it to increase rates on July 1, 2011 by \$1,752,844 or 18.2% and July 1, 2012 by \$1,016,639 or 8.9% in accordance with Decision 08-11-035, and 3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

® Adopts a partial settlement between Alisal Water Corporation and the Division of Ratepayer Advocates.

® Resolves all litigated issues.

® Application 10-02-006 is closed.

ESTIMATED COST:

® To be determined.

(Comr Peevey - ALJ Long)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445926

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3268, Item 21 1/27/2011 (Staff);

Agenda 3269, Item 11 2/24/2011 (Simon)

Consent Agenda - Orders and Resolutions (continued)

Item Petition for Modification of Decision 06-10-019**9**

[10098]

R06-02-012

Order Instituting Rulemaking to Develop Additional Methods to Implement the California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- ® Denies San Diego Gas & Electric Company's petition for modification of Decision 06-10-019.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Simon)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445561

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3269, Item 14 2/24/2011 (Peevey)

Consent Agenda - Orders and Resolutions (continued)**Item Virgin Mobile USA, LLC for a Limited Eligible
10 Telecommunications Carrier Status**

[10103]

Res T-17284**PROPOSED OUTCOME:**

® Grants Virgin Mobile USA L.P.'s request for limited Eligible Telecommunications Carrier status.

ESTIMATED COST:

- ® None for the California LifeLine Program.
® All costs are subsidized at the federal level.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445286

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3269, Item 19 2/24/2011 (Staff)**Item Nexus Communications Inc.'s Limited Eligible
11 Telecommunications Carrier Status Within California**

[10113]

Res T-17258**PROPOSED OUTCOME:**

® Denies Nexus' request for limited Eligible Telecommunications Carrier status.

ESTIMATED COST:

- ® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=442483

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3269, Item 27 2/24/2011 (Staff)

Consent Agenda - Orders and Resolutions (continued)

Item **The California Public Utilities Commission's Consumer**
12 **Protection and Safety Division's Settlement Agreement With**
[10120] **Constellation NewEnergy, Inc.**

I10-04-010

Order Instituting Investigation on the Commission's Own Motion Into the Operations and Practices of Constellation NewEnergy, Inc.; Notice of Opportunity for Hearing; and Order to Show Cause Why the Commission Should Not Impose Fines and Sanctions For Constellation NewEnergy, Inc. January 2009 Violation of System Resource Adequacy Requirements.

PROPOSED OUTCOME:

® Approves the settlement between the Commission's Consumer Protection and Safety Division and respondent Constellation NewEnergy, Inc. resolving this investigation.

® Constellation NewEnergy, Inc. shall make a settlement payment to the State of California General Fund in the amount of \$300,000 within 60 days after the date when the Commission serves the decision finally resolving any application for rehearing or, where no application for rehearing has been filed, the period to apply for rehearing has expired.

® Investigation 10-04-010 is closed.

ESTIMATED COST:

® \$300,000.

(Comr Peevey - ALJ Yacknin)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445653

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

Item PacifiCorp Solar Incentive Program**13**

[10121]

A10-03-002

In the Matter of the Application of Pacificorp, an Oregon Company, for Approval to Implement a Solar Incentive Program.

PROPOSED OUTCOME:

- ® Approves solar incentive program in PacifiCorp's territory for four years.
- ® Application 10-03-002 is closed.

ESTIMATED COST:

- ® Maximum program budget is \$4.65 million to be funded by PacifiCorp's ratepayers.

(Comr Peevey - ALJ Duda)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445774

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item **Pacific Gas and Electric Company's Amendments to Its**
14 **Interim Standard Offer 4 Contract with ENXCO Windfarm V,**
[10130] **Inc.**

Res E-4389, Advice Letter 3705-E filed on July 21, 2010 - Related matters.

PROPOSED OUTCOME:

- ® Approves the amended Interim Standard Offer 4 contract between ENXCO Windfarm V, Inc. and Pacific Gas and Electric Company (PG&E) without modification.
- ® The amendments result in estimated customer savings of \$2,779,791.
- ® PG&E shareholders are entitled to a 10 percent incentive payment of \$277,979.

ESTIMATED COST:

- ® No incremental costs. The contract amendments result in lower average contract payments.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445964

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**Item California American Water Company's Settlement Agreement
15 With the Division of Ratepayer Advocates**

[10132]

A10-04-004

In the Matter of the Application of California-American Water Company for an Order Authorizing the Transfer of Costs Incurred in 2009 for Its Long-Term Water Supply Solution for the Monterey District to Its Special Request 1 Surcharge Balancing Account.

PROPOSED OUTCOME:

- ® Approves proposed settlement agreement between California-American Water Company (Cal-Am) and the Division of Ratepayer Advocates.
- ® Application 10-04-004 is closed.

ESTIMATED COST:

- ® Cal-Am may recover \$5.43 million in preconstruction costs incurred in 2009 for the Coastal Water Project.

(Comr Peevey - ALJ Minkin)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=442444

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item Order Closing the Rulemaking

16

[10133]

R06-02-011

Order Instituting Rulemaking to update, clarify and recodify Rules of Practice and Procedure.

PROPOSED OUTCOME:

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Yacknin)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445944

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)**Item Pacific Gas & Electric Company's Four Power Purchase
17 Agreements with Existing Qualifying Facilities****(Rev.)**

[10139]

A10-10-005

Application of Pacific Gas and Electric Company for Approval of Four Power Purchase Agreements With Westside Qualifying Facilities and Associated Cost Recovery.

PROPOSED OUTCOME:

® Approves four power purchase agreements between Pacific Gas and Electric Company (PG&E) and four existing qualifying facilities, and cost recovery associated with those agreements, contingent on the "Qualifying Facility and Contained Heat and Power Program Settlement Agreement" becoming effective.

® This proceeding is closed.

ESTIMATED COST:

® Approximately \$5 million savings.

(Comr Peevey - ALJ Yacknin)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=446088

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

03/09/2011 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

**Item Pacific Gas & Electric Company's Three Power Purchase
18 Agreements with Existing Qualifying Facilities****(Rev.)**

[10140]

A10-10-004

Application of Pacific Gas and Electric Company for Approval of Three Power Purchase Agreements With Existing Qualifying Facilities and Associated Cost Recovery.

PROPOSED OUTCOME:

® Approves three power purchase agreements between Pacific Gas & Electric Company and three existing qualifying facilities, and cost recovery associated with those agreements, contingent on the 'Qualifying Facility and Contained Heat and Power Program Settlement Agreement' becomes effective.

® This proceeding is closed.

ESTIMATED COST:

® Approximately \$12 million savings.

(Comr Peevey - ALJ Yacknin)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445958

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

03/04/2011 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

Item Order Extending Statutory Deadline**19**

[10146]

R05-06-040

Order Instituting Rulemaking to implement Senate Bill No. 1488 (2004 Cal. Stats., Ch. 690 (Sept. 22, 2004)) relating to confidentiality of information.

PROPOSED OUTCOME:

® Extends statutory deadline to May 20, 2011.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Yacknin)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=443681

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

Item Order Extending Statutory Deadline

20

[10152]

A08-06-006

Application of Southern California Gas Company and San Diego Gas & Electric Company to Expand Existing Off-System Delivery Authority.

PROPOSED OUTCOME:

® Extends statutory deadline to May 20, 2011.

ESTIMATED COST:

® None.

(Comr Simon - ALJ Wong)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=443795

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

**Item Southern California Edison Company to Lease Certain
21 Unused Fiber Optic Cables to the County of Los Angeles**

[10154]

A10-07-003

PROPOSED OUTCOME:

® Grants application of Southern California Edison Company to lease certain unused fiber optic cables to the County of Los Angeles.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Farrar)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445162

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

**Item The Wine Line, LLC to Expand Its Passenger Stage
22 Corporation Certificate**

[10156]

A11-01-011**PROPOSED OUTCOME:**

® Grants the application of The Wine Line, LLC to expand its passenger stage corporation certificate to authorize the transportation of passengers to wineries located within a 25-mile radius of Los Olivos Promenade in Santa Barbara County, and in conjunction with the winery service to pick up and drop off passengers at all points in Santa Barbara County and in Nipomo in San Luis Obispo County.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Exam Clark)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=443659

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item Leticia Sosa and Abelardo Perez for a Passenger Stage
23 Corporation Certificate**

[10157]

A11-01-014**PROPOSED OUTCOME:**

- ® Grants the application of Leticia Sosa and Abelardo Perez to operate as an on-call passenger stage corporation (a) between points in the Counties of Imperial, San Diego, Orange, Los Angeles, San Bernardino, and Riverside, (b) between points within Imperial County, and (c) between points in Imperial County, Los Angeles International Airport, San Diego International Airport, and Los Angeles, Long Beach, and San Diego Harbors.
- ® Establishes a zone of rate freedom.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Exam Clark)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=443759*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)

Item **Douglas F. Elliot, Sole Owner Doing Business as the**
24 **Watertek Water Utilities, to Sell and Del Oro Water Co., Inc. to**
[10158] **Buy Grandview Gardens, East Plano, and Metropolitan**
 Water Systems

A10-10-016

PROPOSED OUTCOME:

- ® Sale of Watertek Water Utilities from Douglas F. Elliot to Del Oro Water Company, Inc.
- ® Application 10-10-016 is closed.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Wilson)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=446112

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Item **Golden State Water Company's Agreement to Provide Water**
25 **Service to the City of San Dimas**
[10159]

Res W-4872, Advice Letter No 1404-W filed May 25, 2010 - Related matters.

PROPOSED OUTCOME:

- ® Grants request to provide water service to the City of San Dimas under the New Agreement, which was executed on April 30, 2010.

ESTIMATED COST:

- ® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445934

Consent Agenda - Orders and Resolutions (continued)

Item **Del Oro Water Company, Walnut Ranch District For a Rate**
26 **Base Offset Revenue Increase For Critical Water Plant**
[10160] **Additions and Replacements**

Res W-4873, Advice Letter 277 filed on November 3, 2010 - Related matters.

PROPOSED OUTCOME:

® Authorizes the utility to file a supplement to the advice letter to include the revised rate schedule attached to this Resolution in Appendix B.

ESTIMATED COST:

® \$11,064.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445968

Consent Agenda - Orders and Resolutions (continued)

Item New Order Instituting Rulemaking**27**

[10172]

R._____

Order Instituting Rulemaking to Consider the Annual Revenue Requirement Determination of the California Department of Water Resources and related issues.

PROPOSED OUTCOME:

® This Order Instituting Rulemaking is opened to consider issues related to the future allocation of the annual revenue requirement determinations of the California Department of Water Resources (CDWR) and issues related to CDWR's power purchase activities.

® The prior revenue requirement determinations of CDWR were handled in Rulemaking (R) 09-06-018.

® R09-06-018 is closed.

ESTIMATED COST:

® Impact on electric customers from allocation of CDWR's revenue requirement determinations unknown at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=443989

Consent Agenda - Orders and Resolutions (continued)

Item Order Extending Statutory Deadline

28

[10184]

R06-05-028

Rulemaking on the Commission's own Motion to review the telecommunications public policy programs.

PROPOSED OUTCOME:

- ® Extension of statutory deadline until May 20, 2011.
- ® This proceeding remains open.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Bushey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445051

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

Item Order Extending Statutory Deadline**29**

[10186]

R08-08-009

Order Instituting Rulemaking to Continue Implementation and Administration of the California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- ® The deadline for concluding this proceeding is extended 60 days, to May 30, 2011.
- ® This proceeding remains open.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Mattson)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445168

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**Item Compensation to L. Jan Reid****30**

[10088]

R10-05-006

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Awards L. Jan Reid \$36,797 for substantial contribution to the procurement review and cost allocation mechanism groups of Pacific Gas and Electric Company.

ESTIMATED COST:

® The ratepayers of Pacific Gas and Electric Company will pay \$36,797, plus interest.

(Comr Peevey - ALJ Allen)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445336

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3268, Item 32 1/27/2011 (Staff);

Agenda 3269, Item 40 2/24/2011 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

Item Compensation to Californians for Renewable Energy

31

[10090]

A09-09-021

Application of Pacific Gas and Electric Company for Approval of 2008 Long-Term Request for Offer Results and for Adoption of Cost Recovery and Ratemaking Mechanisms.

PROPOSED OUTCOME:

® Awards Californians for Renewable Energy \$26,993.50 for substantial contribution to decision 10-07-045.

ESTIMATED COST:

® Ratepayers of Pacific Gas and Electric company will pay \$26,993.50, plus interest.

(Comr Peevey - ALJ Farrar)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445241

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3268, Item 33 1/27/2011 (Staff);

Agenda 3269, Item 41 2/24/2011 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

Item Compensation to The Utility Reform Network**32**

[10092]

A09-09-021

Application of Pacific Gas and Electric Company for Approval of 2008 Long-Term Request for Offer Results and for Adoption of Cost Recovery and Ratemaking Mechanisms.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$62,903 for substantial contribution to Decision 10-07-045.

ESTIMATED COST:

® Ratepayers of Pacific Gas and Electric Company will pay \$62,903, plus interest if accrued.

(Comr Peevey - ALJ Farrar)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445337

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3268, Item 34 1/27/2011 (Staff);

Agenda 3269, Item 42 2/24/2011 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

Item Compensation to The Utility Reform Network

33

[10119]

A09-04-007, A09-04-009 - Related matters.

Application of Pacific Gas and Electric Company in its 2009 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$195,170 for substantial contribution to Decision 10-07-047.

ESTIMATED COST:

® Ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company will pay the awarded amount, plus interest.

(Comr Simon - ALJ Darling)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445267

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3269, Item 43 2/24/2011 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

Item Compensation to Utility Consumers' Action Network

34

[10122]

R09-07-009

Order instituting Rulemaking on the Commission's own Motion to Revise the Simplified Registration Process for Non Dominant Interexchange Carriers Established by Decision 97-06-107.

PROPOSED OUTCOME:

® Awards Utility Consumers' Action Network \$4,426 for substantial contribution to Decision 10-09-017.

ESTIMATED COST:

® The California Public Utilities Commission Intervenor Compensation Fund will pay \$4,246, plus interest.

(Comr Peevey - ALJ Smith)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=444822

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3269, Item 44 2/24/2011 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

Item Compensation to Utility Consumers' Action Network

35

[10131]

A08-07-017

Application of San Diego Gas & Electric Company for Approval of the SDG&E Solar Energy Project.

PROPOSED OUTCOME:

® Awards Utility Consumers' Action Network \$142,736.77 for substantial contribution to Decision 10-09-016.

ESTIMATED COST:

® Ratepayers of San Diego Gas & Electric Company will pay the awarded amount of \$142,736.77, plus interest.

(Comr Peevey - ALJ Ebke)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445256

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3269, Item 45 2/24/2011 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)**Item Compensation to Pacific Environment****36**

[10134]

A09-09-021

Application of Pacific Gas and Electric Company for Approval of 2008 Long-Term Request for Offer Results and for Adoption of Cost Recovery and Ratemaking Mechanisms.

PROPOSED OUTCOME:

® Awards Pacific Environment \$57,557.31 for substantial contribution to Decision 10-07-045.

ESTIMATED COST:

® Ratepayers of Pacific Gas and Electric Company will pay \$57,557.31, plus interest.

(Comr Peevey - ALJ Farrar)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445243

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3269, Item 46 2/24/2011 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

Item Compensation to The Utility Reform Network**37**

[10155]

A08-09-007

Application of Pacific Gas and Electric Company for Expedited Approval of the Amended Power Purchase Agreement for the Russell City Energy Company Project.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$81,820.02 for substantial contribution to Decisions (D) 09-04-010, D10-02-033, and D10-09-004.

ESTIMATED COST:

® The ratepayers of Pacific Gas and Electric Company will pay \$81,820.02, plus interest.

(Comr Peevey - ALJ Darling)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=443564

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

Item Compensation to CALifornians for Renewable Energy, Inc.

38

[10182]

A08-07-017

Application of San Diego Gas & Electric Company for Approval of the SDG&E Solar Energy Project.

PROPOSED OUTCOME:

® Awards CALifornians for Renewable Energy, Inc. \$14,670.25 for contributions to Decision 09-10-016.

ESTIMATED COST:

® Ratepayers of San Diego Gas & Electric Company will pay the awarded amount of \$14,670.25, plus interest.

(Comr Peevey - ALJ Ebke)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=444570

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

Item Compensation to Utility Consumers' Action Network**39**

[10183]

A05-03-015

Application of San Diego Gas & Electric Company for Adoption of an Advanced Metering Infrastructure Deployment Scenario and Associated Cost Recovery and Rate Design.

PROPOSED OUTCOME:

® Awards Utility Consumers' Action Network \$6,303 for substantial contribution to Decision 10-12-061.

ESTIMATED COST:

® Ratepayers of San Diego Gas & Electric Company will pay \$6,303, plus interest.

(Comr Peevey - ALJ Gamson)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=444693

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

Item Compensation to The Utility Reform Network**40**

[10187]

R09-04-012

Order Instituting Rulemaking on the Commission's Own Motion to Develop Standard Rules and Procedures for Regulated Water and Sewer Utilities Governing Affiliate Transactions and the Use of Regulated Assets for Non-Tariffed Utility Services (formerly called Excess Capacity).

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$91,892.49 for substantial contribution to Decision 10-10-019.

ESTIMATED COST:

® The ratepayers of San Jose Water Company, California Water Service Company, Golden State Water Company, California-American Water Company, and Valencia Water Company will pay the awarded amount of \$91,892.49, plus interest.

® The award will be allocated equally between the five companies.

(Comr Peevey - ALJ Gamson)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=444660

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda

Regular Agenda - Energy Orders

Item 41 Decision resolving a rehearing for SFPP, L.P., in Complaint 97-04-025 and related proceedings

[9370]

C97-04-025, C00-04-013, C06-12-031, A00-03-044, A03-02-027, A04-11-017, A06-01-015, A06-08-028 - Related matters.

ARCO Products Company, Mobil Oil Corporation, and Texaco Refining and Marketing Inc. vs. SFPP, L.P.

PROPOSED OUTCOME:

- ® Finds the Sepulveda Line is dedicated to public service.
- ® Finds that SFPP is not entitled to a ratemaking allowance for income taxes.
- ® Finds SFPP has not correctly allocated costs.
- ® Finds rates for Watson Station and Sepulveda facilities must be cost-based.
- ® Dismisses A.00-03-044 without prejudice, and dismisses C.00-04-013.
- ® Adopts a 2003 capital structure and cost of capital.
- ® Requires Tier 1 advice letters to implement refunds.
- ® Case (C) 97-04-025, C.06-12-031, A.00-03-044, A.03-02-027, A.06-08-028 remain open and consolidated.

ESTIMATED COST:

- ® Uncertain, but will result in substantial refunds to customers.

(Comr Peevey - ALJ Long)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=432752

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3253, Item 33 5/6/2010 (Peevey);
 Agenda 3255, Item 31 6/3/2010 (Bohn);
 Agenda 3257, Item 27 7/8/2010 (Staff);
 Agenda 3260, Item 30 9/2/2010 (Staff);
 Agenda 3261, Item 44 9/23/2010 (Staff);
 Agenda 3262, Item 36 10/14/2010 (Staff);
 Agenda 3263, Item 28 10/28/2010 (Staff);
 Agenda 3264, Item 52 11/19/2010 (Pub. Util. Code §311(e));
 Agenda 3266, Item 49 12/16/2010 (Staff);
 Agenda 3267, Item 42 1/13/2011 (Staff);
 Agenda 3268, Item 35 1/27/2011 (Staff);
 Agenda 3269, Item 47 2/24/2011 (Staff)

Regular Agenda - Energy Orders (continued)

Item ALTERNATE TO ITEM 9370**41a**

[9957]

PROPOSED OUTCOME:

® The subject consolidated proceeding involves three complaint cases and five related formal applications, all filed between 1997 and 2006.

® This decision resolves and closes Case (C) 97-04-025 and C00-04-013, dismisses Application (A) 00-03-044, a request for market based rates, and partly resolves A03-02-027, a general rate case. By these actions the Commission determines that: Santa Fe Pacific Pipeline, L.P. (SFPP) has dedicated its Sepulveda Line to public utility service; SFPP is entitled to a ratemaking allowance for income taxes; SFPP has not allocated environmental costs correctly between its California pipeline operations, terminal operations, and non-jurisdictional operations; SFPP must recover costs related to its Watson Station and Sepulveda facilities in cost-based, not market-based rates; SFPP's application for market based rates is outdated and must be dismissed without prejudice; SFPP may adopt a 2003 capital structure and cost of capital for ratemaking purposes; a Tier 1 advice letter is required to implement rate refunds; and, parties are directed to pursue alternative dispute resolution of the remaining ratemaking issues in the consolidated proceedings.

® These consolidated proceedings remain open.

ESTIMATED COST:

® The exact costs and refunds to ratepayers are not known at this time.

(Comr Simon)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=437165

Agenda 3264, Item 52a 11/19/2010 (Pub. Util. Code §311(e));

Agenda 3266, Item 49a 12/16/2010 (Staff);

Agenda 3267, Item 42a 1/13/2011 (Staff);

Agenda 3268, Item 35a 1/27/2011 (Staff);

Agenda 3269, Item 47a 2/24/2011 (Staff)

Regular Agenda - Energy Orders (continued)

Item **Decision Modifying Decision 06-12-030 and Decision**
42 **08-04-023 Regarding Conditions of Access to Market**
[9699] **Sensitive Information**

R05-06-040

Order Instituting Rulemaking to implement Senate Bill No. 1488 (2004 Cal. Stats., Ch. 690 (Sept. 22, 2004)) relating to confidentiality of information.

PROPOSED OUTCOME:

® Affirms the previously-adopted procedure for providing market participants with access to market sensitive information through reviewing representatives.

® Modifies Decision (D) 06-12-030 to (1) allow an employee of an outside consulting firm that is a market participant to serve as reviewing representative, so long as the firm imposes an ethical wall between the reviewing representative and the firm's employees involved in energy marketing activity; (2) eliminate threshold of participation in the natural gas market as a test of market participant status, and (3) eliminate prohibition on simultaneous representation of market and non-market participants by reviewing representatives.

® Modifies D08-04-023 to convert model protective order to model nondisclosure agreement.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Yacknin)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=442787

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3261, Item 46 9/23/2010 (Peevey);

Agenda 3263, Item 29 10/28/2010 (Peevey);

Agenda 3267, Item 43 1/13/2011 (Staff);

Agenda 3268, Item 36 1/27/2011 (Staff)

Regular Agenda - Energy Orders (continued)

**Item Energy Efficiency Risk/Reward Incentive Mechanism
43 Reforms**

[9974]

R09-01-019

Order Instituting Rulemaking to Examine the Commission's Energy Efficiency Risk/Reward Incentive Mechanism.

PROPOSED OUTCOME:

- ® Modifies the methodology to calculate incentives for the 2010-2012 cycle to make process streamlined.
- ® Reduces earnings potential for incentives to correspond to adopted changes.
- ® Closes the proceeding.

ESTIMATED COST:

- ® No incremental costs expected.
- ® Streamlined measures may reduce administrative costs of the mechanism.

(Comr Peevey - ALJ Pulsifer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445237

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3266, Item 57 12/16/2010 (Bohn);

Agenda 3267, Item 47 1/13/2011 (Staff);

Agenda 3268, Item 37 1/27/2011 (Staff);

Agenda 3269, Item 48 2/24/2011 (Staff)

Regular Agenda - Energy Orders (continued)

Item **Southern California Gas Company and San Diego Gas &**
44 **Electric Company to Expand Their Authority to Provide**
[10128] **Off-System Delivery of Natural Gas**

A08-06-006

PROPOSED OUTCOME:

® Authorizes San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas) to expand their interruptible and firm off-system delivery (OSD) of natural gas to all other interconnections on the terms and conditions set forth in sections 3.3. and 3.4. of this decision, including:

® For interruptible OSD service: interruptible OSD shall not result in any adverse operational impacts to on-system customers; the base rate for interruptible OSD service shall be 5 cents per decatherm (Dth), and can range up to the rate cap of 15 cents per Dth, and can be discounted on a non-discriminatory basis to as low as 1.5 cents per Dth; all OSD shippers shall resolve their imbalances within three business days, and if not, the imbalance is to be resolved in accordance with the terms of SoCalGas' Schedule G-IMB; and any discounting of the OSD charge is to comply with sections III.B.2. and III.F. of the affiliate transaction rules.

® For firm OSD service: the OSD tariff shall reflect that the revenues from OSD from the Southern System first go to pay for the fixed deliveries for the day to offset the SRMA costs, and any revenues over and above the day's SRMA costs then be credited to the ITBA for sharing purposes; all OSD shippers shall resolve their imbalances within three business days, and if not, the imbalance is to be resolved in accordance with the terms of SoCalGas' Schedule G-IMB.

® Closes the proceeding.

ESTIMATED COST:

® Expansion of interruptible off-system delivery is expected to reduce transmission rates for existing on system customers.

® The cost of expanding firm off-system delivery is to be paid for by the shipper(s) requesting such service.

(Comr Simon - ALJ Wong)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445962

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Communication Orders

Item **Order to Show Cause why a Fine Should not be Levied for**
45 **Failure to Disclose Public Utility Revenue in California High**
[10109] **Cost Fund A Advice Letter and for Violation of Rule 1**

A07-12-026

Application of Calaveras Telephone Company, Cal-Ore Telephone Co., Ducor Telephone Company, Happy Valley Telephone Company, Hornitos Telephone Company, Kerman Telephone Co., The Ponderosa Telephone Co., Sierra Telephone Company, Inc., The Siskiyou Telephone Company, Volcano Telephone Company, and Winterhaven Telephone Company for Ratemaking Determination regarding Dissolution of Rural Telephone Bank.

PROPOSED OUTCOME:

- ® Decision imposes fines on 11 small local exchange carriers for failing to disclose receipt of \$31 million from the Rural Telephone Bank dissolution.
- ® Closes the proceeding.

ESTIMATED COST:

- ® Up to \$40,000 each.

(Comr Peevey - ALJ Bushey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=446096

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3269, Item 51 2/24/2011 (Simon)

Regular Agenda - Communication Resolutions and Reports

**Item Verizon California Inc. to Change the Way They Provide
46 Residential White Pages Directory Listings**

[10127]

Res T-17302, Advice Letter No 12535 filed October 22, 2010 - Related matters.

PROPOSED OUTCOME:

® Approves Verizon California Inc.'s request to discontinue automatic delivery of residential white pages telephone directories.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=443809

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Water/Sewer Orders

Item **California-American Water Company to Comply With 2009**
47 **State Water Resources Control Board Cease and Desist**
[10106] **Order Imposing Moratorium on New Connections and**
 Increased Use

A10-05-020

In the matter of the Application of California-American Water Company for an Order Authorizing and Imposing a Moratorium on Certain New or Expanded Water Service Connections in its Monterey District.

PROPOSED OUTCOME:

- ® Directs California-American Water Company to comply with a 2009 State Water Resources Control Board moratorium order in the Monterey District.
- ® Closes the proceeding.

ESTIMATED COST:

- ® Part of normal cost of administering connection requests.

(Comr Peevey - ALJ Weatherford)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445852

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3269, Item 52 2/24/2011 (Staff)

Regular Agenda - Other Utility Orders**Item New Order Instituting Rulemaking****48**

[10181]

R._____

Order Instituting Rulemaking on the Commission's Own Motion to Consider Effectiveness and Adequacy of the Competitive Bidding rule For Issuance of Securities and Associated Impacts of General Order 156, Debt Enhancement Features, and General Order 24-B.

PROPOSED OUTCOME:

® Institutes a rulemaking on the Commission's own motion to update the Commission's competitive bidding rule for all investor owned utilities that are required to obtain Commission approval for their long-term financing needs.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445935

Regular Agenda - Other Utility Resolutions and Reports

Item **Establishing a Memorandum Account for All Cost-of-Service**
49 **Rate-Regulated Utilities, Other than Class C and D Water and**
[10078] **Sewer Utilities**

Res L-411

Resolution on the Commission's Own Motion Establishing a Memorandum Account for All Cost-of-Service Rate-Regulated Utilities, Other than Class C and D Water and Sewer Utilities, to Allow the Commission to Consider Reducing Rates to Reflect the Benefits of the Tax Relief, Unemployment Insurance Reauthorization, and Job Creation Act of 2010.

This agenda item was previously circulated as Draft Resolution W-4867.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=446090

Agenda 3267, Item 49 1/13/2011 (Peevey);

Agenda 3268, Item 41 1/27/2011 (Staff);

Agenda 3269, Item 53 2/24/2011 (Peevey)

Regular Agenda - Legal Division Matters**Item Comments Before the Federal Energy Regulatory
50 Commission on Smart Grid Interoperability Standards**

[10136]

FERC Docket No. RM 11-2-000

Staff seeks Commission authorization to comment on the Federal Energy Regulatory Commission's (FERC) RM 11-2-000, which is considering Smart Grid Interoperability Standards. The Commission's comments may discuss the five foundational sets of smart grid standards posted by the National Institute of Standards and Technologies (NIST) and related issues addressed during a January 31, 2011 FERC Technical Conference on Smart Grid Interoperability Standards. The Commission's comments will also respond to additional questions FERC issues the week of February 7, 2011. The focus of FERC's Technical Conference was whether there is sufficient consensus that the five foundational sets of smart grid standards posted by the NIST are ready for FERC consideration in a rulemaking proceeding. The Commission's Comments are due on or before March 2, 2011.

Agenda 3269, Item 54 2/24/2011 (Staff)

Regular Agenda - Legislative and Other Matters**Item Smart Grid Deployment: Smart Meters****51**

[10166]

AB 37 (Huffman)

This bill would require the California Public Utilities Commission (CPUC) to identify alternative options for customers of electrical corporations that decline the installation of wireless advanced metering infrastructure devices as part of an approved smart grid deployment plan by January 2, 2012. The bill would also require the CPUC, when it has identified those alternative options, to require each electrical corporation to permit a customer to decline the installation of an advanced metering infrastructure device and make the alternative options available to that customer. The bill would also require the CPUC to disclose certain information to customers about the technology of smart meters. The bill would require the CPUC to direct each electrical corporation to suspend the deployment of advanced metering infrastructure until the CPUC has complied with the above requirements. (Legislative Subcommittee Recommendation: _____).

**Item Public Utilities: Fines and Penalties: Intrastate Pipeline
52 Safety**

[10167]

AB 56 (Hill)

This bill would designate the California Public Utilities Commission as the state authority responsible for development, submission, and administration of a state pipeline safety program certification for natural gas pipelines. The bill would require the Commission to adopt and enforce compatible safety standards for commission-regulated gas pipeline facilities. This bill prohibits public utility from recovering any fine or penalty in any rate approved by the commission. (Legislative Subcommittee Recommendation: _____).

**Item Utilities: Renewable Energy Resources
53****(Rev.)**

[10168]

SB 23 (Simitian, Kehoe & Steinberg)

This bill is identical to SBx1 2, which would revise the Renewable Energy Resources Program to state the intent of the Legislature to increase the amount of electricity generated from eligible renewable energy resources per year, so that amount equals at least 33% of total retail sales of electricity in California per year by December 31, 2020. The bill would revise certain terms used in the program and revise certain eligibility criteria for a renewable electrical generation facility, as defined, pursuant to the program. (Legislative Subcommittee Recommendation: Support with amendments).

03/04/2011 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Legislative and Other Matters (continued)

**Item Energy: State Energy Resources Conservation and
54 Development Commission: Natural Gas**

[10169]

SB 37 (Simitian)

This bill would create the Liquefied Natural Gas Market Assessment Act and would require a liquefied natural gas terminal project applicant to include in the application evidence that it has consulted with the United States Department of Defense and its impacted service components. (Legislative Subcommittee Recommendation: _____).

**Item Public Utilities: Gas Pipeline Emergency Response
55 Standards**

[10170]

SB 44 (Corbett)

This bill would require the California Public Utilities Commission (CPUC), by July 1, 2012, to commence a process to establish compatible emergency response standards that owners or operators of commission-regulated gas pipeline facilities would be required to follow. Reporting Requirement: The CPUC to report to the Legislature on the status of establishing the compatible emergency response standards on or before January 1, 2013. (Legislative Subcommittee Recommendation: _____).

**Item Utilities: Renewable Energy Resources
56****(Rev.)**

[10171]

SBx1 2 (Simitian)

This bill would revise the Renewable Energy Resources Program to state the intent of the Legislature to increase the amount of electricity generated from eligible renewable energy resources per year, so that amount equals at least 33% of total retail sales of electricity in California per year by December 31, 2020. The bill would revise certain terms used in the program and revise certain eligibility criteria for a renewable electrical generation facility, as defined, pursuant to the program. (Legislative Subcommittee Recommendation: Support with Amendments).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=445814

03/04/2011 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Commissioner's Reports

Regular Agenda - Management Reports and Resolutions

Item	Report and Discussion by Consumer Protection and Safety
57	Division on Recent Safety Program Activities
[10163]	

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

Item Conference with Legal Counsel - Application for Rehearing
58
[10162]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Item Conference with Legal Counsel - Application for Rehearing
59
[10164]
R00-02-004

Disposition of Application for Rehearing of Decision (D) 10-10-034, filed by Cox California Telecom, LLC (d/b/a Cox Communications) and Cox TMI Wireless, LLC. In D10-10-034, the Commission revised Part 4 of General Order No. 168, Market Rules to Empower Consumers and to Prevent Fraud – Rules Governing Cramming Complaints.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Item Conference with Legal Counsel - Initiation of Litigation**60**

[9905]

I. _____

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary action is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Agenda 3264, Item 69 11/19/2010;

Agenda 3265, Item 50 12/2/2010;

Agenda 3266, Item 77 12/16/2010;

Agenda 3267, Item 55 1/13/2011;

Agenda 3268, Item 40 1/27/2011;

Agenda 3269, Item 61 2/24/2011

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session